Bidding Calendar: October 2026

Sr. No.	Transmission Scheme	Bidding Agency	RfP Issue Date	Expected SPV Transfer Date	SCOD	Remarks
	Northern Region					
1	**Creation of 400/220 kV, 2x315 MVA (GIS) S/S at Siot, Jammu & Kashmir** • Establishment of 7x105 MVA, 400/220 kV Siot (GIS) S/s with 1x80 MVAR (420 kV) bus reactor • LILO of 400 kV D/C Amargarh (Kunzer)- Samba line at 400/220 kV Siot (GIS) S/s	PFCCL	---------	----------	18 Months from SPV transfer	Revised RfP yet to be Published.
2	**Transmission system for evacuation of power from Pumped Storage Projects in Sonbhadra District, Uttar Pradesh** • Establishment of 3x1500 MVA 765/400 kV Robertsganj Pooling Station near Robertsganj area in Sonbhadra distt. (Uttar Pradesh) along with 2x240 MVAr 765 kV & 2x125 MVAr 400 kV bus reactors • LILO of both circuits of 765 kV Varanasi- Gaya 2xS/C line at Robertsganj PS along with 240MVAr switchable line reactor at each ckt of Robertsganj PS end of 765 kV Robertsganj PS - Gaya 2xS/C line (after LILO) • Robertsganj PS – Prayagraj S/s 765 kV D/C line along with 330 MVAr line reactor at each circuit of Robertsganj end of Robertsganj PS – Prayagraj S/s 765 kV D/C line	RECPDCL	21.04.2025		30 Months from SPV transfer	Bidding Concluded. SPV Transfer after receipt of FC-1 approval.
	• Augmentation with 1x1500 MVA (4th), 765/400 kV ICT at Robertsganj Pooling Station				December 2030	
3	**Transmission scheme for evacuation of power as part of Rajasthan REZ Ph-IV (Part-6: 6 GW) (Bikaner Complex) (Bikaner V: 6 GW)- Part A)** • Establishment of 765/400 kV, 6x1500 MVA & 400/220 kV, 10x500 MVA Bikaner-V Pooling Station along with 2x240 MVAr (765 kV) & 2x125 MVAr (420 kV) Bus Reactors at a suitable location near Bikaner • STATCOM (2x ±300 MVAr) along with MSC (4x125 MVAr) & MSR (2x125 MVAr) at Bikaner-V PS • LILO of one double ckt of 400 kV Bikaner II PS- Khetri (Twin HTLS) 2xD/c line at Bikaner-V PS along with 50 MVAr switchable line reactor for each circuit at Bikaner-V PS end of 400 kV Bikaner-V-Khetri section	RECPDCL	14.08.2026	15.12.2026	36 Months from SPV transfer	

Sr. No.	Transmission Scheme	Bidding Agency	RfP Issue Date	Expected SPV Transfer Date	SCOD	Remarks
	• Establishment of 765/400 kV, 2x1500 MVA S/s at suitable location near Pallu (Distt. Hanumangarh) along with 2x240 MVAr (765 kV) & 2x125 MVAr (420 kV) Bus Reactors • 765 kV Bikaner-V PS – Pallu 2xD/c line • LILO of both ckts of 765 kV Bikaner – Moga D/c line at Pallu S/s along with 240 MVAr switchable line reactor for each circuit at Pallu S/s end of 765 kV Pallu-Moga D/c line • 400 kV Pallu – Hanumangarh (RVPN) D/c (Quad) line					
4	**Transmission scheme for evacuation of power as part of Rajasthan REZ Ph-IV (Part-6: 6 GW) (Bikaner Complex) (Bikaner V: 6 GW)- Part B)** • Establishment of 765/400 kV, 3x1500 MVA S/s at suitable location near Panipat (Distt. Panipat) along with 2x240 MVAr (765 kV) & 2x125 MVAr (420kV) Bus Reactors • 765 kV Pallu-Panipat 2xD/C line along with 240 MVAr switchable line reactor for each circuit at each end • Establishment of 400/220 kV, 4x500 MVA S/s at suitable location near Mohali (Distt. Mohali district) along with 2x125 MVAr (420 kV) Bus Reactors • LILO of one circuit of 400 kV Patiala-Panchkula D/C line at Mohali (Twin HTLS*) * With minimum capacity of 2100 MVA on each circuit at Nominal voltage • 400 kV Panipat S/s – Mohali D/c (Quad Moose) line along with 80 MVAr (420 kV) switchable line reactor for each circuit at Mohali end • 400 kV Panipat S/s – Mandola D/C (Quad) line	RECPDCL	14.08.2026	15.12.2026	36 Months from SPV transfer	
5	**Transmission scheme for evacuation of power as part of Rajasthan REZ Ph-IV (Part-6: 6 GW) (Bikaner Complex) (Bikaner V: 6 GW)- Part C)** • Establishment of 765 kV S/s at suitable location near Bulandshahr (Distt. Bulandshahr) along with 2x330 MVAr (765kV) Bus Reactors • 765 kV Panipat- Bulandshahr 2xD/c line along with 240 MVAr switchable line reactor for each circuit at Bulandshahr end • LILO of 765kV Aligarh – Gr. Noida line at Bulandshahr S/s • 765kV Bulandshahr - Noida sec-148 (UPPTCL) D/c line	RECPDCL	14.08.2026	15.12.2026	36 Months from SPV transfer	

Sr. No.	Transmission Scheme	Bidding Agency	RfP Issue Date	Expected SPV Transfer Date	SCOD	Remarks
	• Establishment of 765/400 kV, 2x1500 MVA Lucknow-II S/s at suitable location near Lucknow along with 2x330 MVAr (765kV) & 2x125 MVAr (420kV) Bus Reactors • 765 kV Bulandshahr – Lucknow-II D/c line along with 330 MVAr switchable line reactor for each circuit at each end					
6	**Transmission scheme for evacuation of power as part of Rajasthan REZ Ph-IV (Part-6: 6 GW) (Bikaner Complex) (Bikaner V: 6 GW)- Part D)** • 400 kV Lucknow-II – Gonda D/c (Quad Moose) line • Establishment of 765/400 kV, 2x1500 MVA S/s at suitable location near Asana Village (Chandauli District) along with 2x330 MVAr (765kV) & 2x125 MVAr (420kV) Bus Reactors • 765 kV Lucknow-II-Asana D/c line along with 330 MVAr switchable line reactor for each circuit at each end • LILO of both ckts of 400kV Varanasi – Biharsharif D/c line (Quad) at Asana S/s along with 80 MVAr switchable line reactor for each circuit at Asana end of 400kV Asana- Biharsharif section • Asana – Nawada 765kV D/c line along with 330MVAr switchable line reactors in each circuit at Asana end	RECPDCL	14.08.2026	15.12.2026	36 Months from SPV transfer	
7	**Static/Dynamic compensation requirement in the Northern Region Grid** • 1 unit of STATCOM(±300MVAr) along with MSC (1x125 MVAr) & MSR (2x125 MVAr) at 765/400kV Aligarh (PG) S/s • 2 units of STATCOM (±300MVAr) along with MSC (2x125 MVAr with each unit) at 400/220kV Wagoora (PG) S/s • 2 units of STATCOM (±300MVAr) along with MSC (2x125 MVAr with each unit) at 400/220kV Amargarh (Indigrid) S/s • 2 units of STATCOM(±300MVAr) along with MSC (1x125 MVAr with each unit) & MSR (2x125 MVAr with each unit) at 765/400kV Jhatikara (PG) S/s • 1 unit of STATCOM(±300MVAr) along with MSC (1x125 MVAr) & MSR (2x125 MVAr) at 400/220kV Mandola (PG) S/s • 1 no. of 125 MVAR (420kV) Bus Reactor at 765/400/220kV Agra (PG) S/s	PFCCL	22.10.2026	25.01.2027	24 Months from SPV transfer	

Sr. No.	Transmission Scheme	Bidding Agency	RfP Issue Date	Expected SPV Transfer Date	SCOD	Remarks
	• 1 no. of 125 MVAR (420kV) Bus Reactor at 400/220kV Patran (IndiGrid) S/s (GIS) • 1 no. 330 MVAR (765kV) additional Bus Reactor at 765/400kV Orai (PG) S/s					
	ER & NER					
1	**ERES-47: Nawada – Durgapur – Jeerat (New) 765kV corridor** • Establishment of new 765/400/220kV S/s at Nawada in Bihar • Establishment of new 765kV Switching station at Durgapur in West Bengal with provision for establishment of 765/400kV level in future • LILO of Gaya – Ballia 765kV S/c line Nawada S/s • Nawada – Durgapur (New) 765kV D/c line • Durgapur (New) – Jeerat (New) 765kV D/c line • Extension at Jeerat (New) 765/400kV S/s	RECPDCL	09.06.2026	16.10.2026	31.03.2029	SPV Transferred
	Western Region					
1.	**Common Transmission System for evacuation of power from Lakadia (Phase-II: 7.5GW), Jam Khambhaliya (Phase-II: 5.5GW) and Jamnagar (Phase-I: 1GW) - Part-A** • Augmentation of transformation capacity at South Olpad (GIS) S/s by 1x1500MVA, 765/400kV (3rd) ICT • Vadodara(GIS) – Halvad 765kV D/c line to be terminated into Lakadia – Halvad 765kV D/c line (near Halvad S/s) so as to form Lakadia – Vadodara (GIS) 765kV D/c line • 765kV line bays at Vadodara (GIS) end for termination of Lakadia – Vadodara 765kV D/c line (formed as per details above at Sl. 2) • 765kV, 240MVAr Switchable line reactors on each circuit at Vadodara (GIS) end of Lakadia – Vadodara (GIS) 765kV D/c line (formed as per details above at Sl. 2) • 765kV, 330MVAr Switchable Mid-point reactors at the bypass point at Halvad Switching Station on Lakadia – Vadodara (GIS) 765kV D/c line (refer Note d)	PFCCL	25.03.2026	19.10.2026	36 months from SPV transfer	SPV Transferred
2.	**Transmission system for Integration of Power from RE Projects in Jam Khambhaliya REZ in Gujarat - Phase II (5500MW) and Jamnagar Phase-I (1000 MW)**	PFCCL	12.03.2026	12.10.2026	31.03.2030	SPV Transferred

Sr. No.	Transmission Scheme	Bidding Agency	RfP Issue Date	Expected SPV Transfer Date	SCOD	Remarks
	• Establishment 4x1500 MVA, 765/400 kV and 10x500 MVA, 400/220 kV Substation near Kalyanpur (GIS) with 2x330 MVAr, 765 kV bus reactor and 2x125 MVAr, 420 kV bus reactor • Kalyanpur (GIS) – Jamnagar (GIS) 765 kV D/c line • 2 Nos. 765 kV line bays at Jamnagar (GIS) S/s • Kalyanpur (GIS) – Saurashtra (Sompipaliya) (GETCO) (GIS) 765 kV D/C line • 330MVAr Switchable line reactors on each circuit at Saurashtra (Sompipaliya) (GETCO) (GIS) end of Kalyanpur (GIS) – Saurashtra (Sompipaliya) (GETCO) (GIS) 765 kV D/c line (with NGR bypass arrangement) • 2 Nos. 765 kV line bays at Saurashtra (Sompipaliya) (GETCO) (GIS) S/s • Installation of Synchronous Condenser (+300/-200MVAr) (Minimum) & Short circuit contribution at PCC of 1200 MVA (Minimum) at Kalyanpur (GIS)– 2 Nos. Value of Inertia (Minimum) shall be 3000 MW-s • Creation of 220 kV switchyard along with Installation of 3x500MVA, 400/220kV ICTs at Jamnagar (GIS) S/s • 4 Nos. 220 kV line bays for RE interconnection at Jamnagar (GIS) S/s					
3.	**Network Expansion Scheme in Western Region to cater to pumped storage potential near Satara (up to 4500 MW)- Part A Phase-I (Cumulative 1800 MW)** • Creation of 765 kV level at Kolhapur (PG) GIS with installation of 2x1500 MVA, 765/400 kV ICTs at Kolhapur (PG) S/s along with upgradation of Kolhapur (PG) S/s to 765kV level • Installation of 765 kV, 2x330 MVAR bus reactors at Kolhapur GIS (PG) S/s. • Bay Works required for upgradation of Narendra (New) – Kolhapur (PG) 765 kV D/c line (presently charged at 400kV) to 765kV level.	PFCCL	01.05.2026	06.10.2026	31.03.2029	SPV Transferred

Sr. No.	Transmission Scheme	Bidding Agency	RfP Issue Date	Expected SPV Transfer Date	SCOD	Remarks
	• Installation of 765kV, 330MVAr switchable line reactors on each circuit at Kolhapur (PG) end of Narendra (New) Kolhapur (PG) 765kV D/c line • Establishment of 765/400 kV Satara Substation with 765/400 kV 3x1500 MVA ICTs, 765kV 2x330 MVAR bus reactors and 400 kV 1x125 MVAR bus reactor • LILO of Pune-III – Pune (East) 765kV D/c line at Satara					
	Phase-II (Cumulative 4500 MW) • Creation of 400 kV Bus Section-II and augmentation of transformation capacity at 765/400 kV Satara S/s by 765/400 kV, 1x1500 MVA ICT (4th) along with 1x125 MVAR 400 kV bus reactor (on Bus Section-II) • Kolhapur (PG) – Satara 765kV D/c line • 765 kV line bays for Kolhapur (PG) –Satara 765kV D/c line • 765kV, 240 MVAr switchable line reactors on each circuit at Satara end of Kolhapur (PG) – Satara 765kV D/c line				31.12.2029	
4.	**Common Transmission System for evacuation of power from Lakadia (Phase-II: 7.5GW), Jam Khambhaliya (Phase-II: 5.5GW) and Jamnagar (Phase-I: 1GW) - Part-C** • Establishment of 765/400 kV, 2x1500MVA & 400/220kV, 3x500MVA Alephata S/s with 2x330 MVAR 765kV bus reactor and 2x125 MVAR 400kV bus reactor. [765kV & 400kV Bus sectionalisers to be kept normally closed. May be opened based on Grid conditions] • Alephata – Lonikand-I 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) • 2 Nos. 400 kV Outdoor GIS line bays at Lonikand-I (MSETCL) S/s for Alephata – Lonikand-I 400 kV D/c line • LILO of Aurangabad – Pune (Shikrapur) (GIS) 765kV S/c line and Padghe (GIS) – Pune (Shikrapur) (GIS) 765kV S/c line at Alephata S/s (LILO route length ~ 20km.) • Nasik – Alephata 765kV D/c line	PFCCL	12.03.2026	19.10.2026	36 months from SPV transfer	SPV Transferred

Sr. No.	Transmission Scheme	Bidding Agency	RfP Issue Date	Expected SPV Transfer Date	SCOD	Remarks
	• 765 kV, 240 MVAr Switchable Line Reactor on each circuit at Nasik end of Nasik – Alephata 765kV D/c line (with NGR bypass arrangement) • 2 Nos. 765kV bays at Nasik for Nasik – Alephata 765kV D/c line					
5.	**Transmission system for Evacuation of Power from RE Projects in Solapur SEZ (Phase-II: 2 GW) and Network Expansion Scheme to Enable Drawl of Power from Solapur PS** **Part A: Network Expansion Scheme to enable drawl of power from Solapur PS** • Installation of 2x500 MVA, 400/220 kV ICTs (5th & 6th) at Solapur PS (terminated on 400 kV bus section-1 and on segregated 220 kV bus section-2, other than the one where RE injection is planned (with space kept for ICT 7th on 400 kV bus section-1 and 220 kV bus section-2, to be planned, in future, as per requirement) • 6 Nos. 220 kV line bays on 220 kV Bus Section-2 at Solapur PS for 220 kV downstream lines of MSETCL	PFCCL	22.09.2026	28.12.2026	30 months from SPV transfer	
	Part B: Transmission system for Evacuation of Power from RE Projects in Solapur SEZ (Phase-II: 2 GW) • Creation of New 400 kV Bus Section-2 and 220 kV Bus Section-3 with 400 kV and 220 kV Bus Sectionalizers at Solapur PS, along with 3 Nos. 220 kV line bays on Bus Section-3 & 1 No. 400 kV bay on Bus Section-2 for RE Interconnection. • 400/220 kV, 3x500 MVA ICT augmentation (8th, 9th & 10th) at Solapur PS on New 400 kV Bus Section-2 and 220 kV Bus Section-3 • Solapur PS (Bus Section-II) – Jejuri (MSETCL) 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) • 400 kV line bays at Solapur PS (Bus Section-2) as well as Jejuri (MSETCL) for Solapur PS (Bus Section-II) – Jejuri (MSETCL) 400 kV D/c line				36 months from SPV transfer	

Sr. No.	Transmission Scheme	Bidding Agency	RfP Issue Date	Expected SPV Transfer Date	SCOD	Remarks
	• 63 MVAr, 420 kV Switchable line reactors on each circuit at both ends of Solapur PS (Bus Section-2) – Jejuri (MSETCL) 400 kV D/C line (with NGR bypass arrangement) • Jejuri (M) – Pune-III 400 kV D/C line (Quad ACSR/ AAAC/ AL59 Moose equivalent) • 400 kV line bays at Pune-III as well as Jejuri (MSETCL) for Jejuri (M) – Pune-III 400 kV D/C line					
6.	**Common Transmission System Augmentation for Evacuation of Power from 2x800 MW Gadarwara TPS-II (NTPC) and an Additional 1500 MW RE power at Mandsaur PS - Part A** • Augmentation of transformation capacity at Mandsaur PS by 2x1500 MVA, 765/400 kV ICTs (5th & 6th), terminated at 765 kV and 400 kV Bus Section-II. • Augmentation of transformation capacity at Mandsaur PS by 3x500 MVA, 400/220 kV ICTs (8th, 9th & 10th), terminated at 400 kV Bus Section II & 220 kV Bus Section-III. • Installation of ±400 MVAr STATCOM at Mandsaur PS	PFCCL	25.09.2026	28.12.2026	36 months from SPV transfer	
7.	**Common Transmission System Augmentation for Evacuation of Power from 2x800 MW Gadarwara TPS-II (NTPC) and an Additional 1500 MW RE power at Mandsaur PS - Part B** • Establishment of 765 kV Gadarwara-II Substation along with 2x330 MVAr 765 kV bus reactors • Kurawar – Gadarwara-II 765 kV D/C line, with LILO of one circuit at Bhopal (BDTCL) S/s • 2 Nos. 765 kV line bays at Bhopal S/s for LILO of one circuit of Kurawar – Gadarwara-II 765 kV D/C line • 2 Nos. 765 kV line bays at Kurawar S/s for Kurawar – Gadarwara-II 765 kV D/C line, with LILO of one circuit at Bhopal (BDTCL) S/s • Installation of 330 MVAr Switchable Line Reactor at Gadarwara-II end of Kurawar – Gadarwara-II 765 kV line • Installation of 240 MVAr Switchable Line Reactor at Bhopal (BDTCL) end of Bhopal (BDTCL) – Gadarwara-II 765 kV line	PFCCL	25.09.2026	28.12.2026	36 months from SPV transfer	

Sr. No.	Transmission Scheme	Bidding Agency	RfP Issue Date	Expected SPV Transfer Date	SCOD	Remarks
	• Creation of 400 kV level at 765 kV Gadarwara-II Substation and Implementation of 2x1500 MVA 765/400 kV ICTs along with 400 kV line bays • 2 Nos. 400 kV line bays at 765/400 kV Seoni (PG) S/s				31.03.2031	
8.	**Transmission system for Integration of Power from RE Projects in Lakadia REZ in Gujarat-Phase II (7500 MW)** • Establishment of 765/400 kV, 6x1500 MVA & 10x500 MVA, 400/220 kV Lakadia-II (Near Chitrod) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 400 kV bus reactor. • Installation of Synchronous Condenser (+300/-200 MVAr) (Minimum) & Short circuit contribution at PCC of 1200 MVA (Minimum) at Lakadia-II – 2 Nos. Value of Inertia (Minimum) shall be 3000 MW-s • LILO of Halvad – Kandla 765 kV D/c line at Lakadia-II • Lakadia-II – Ahmedabad 765 kV D/c line • 2 Nos. 765 kV line bays at Ahmedabad S/s for Lakadia-II – Ahmedabad 765 kV D/c line • 765 kV, 330 MVAr Switchable line reactors on each circuit at Ahmedabad end of Lakadia-II – Ahmedabad 765 kV D/c line • Lakadia-II – Vataman 765 kV D/c line • 2 Nos. 765 kV line bays at Vataman S/s for Lakadia-II – Vataman 765 kV D/c line • 765 kV, 240 MVAr Switchable line reactors on each circuit at both ends of Lakadia-II – Vataman 765 kV D/c line	RECPDCL	04.05.2026.	19.10.2026	36 months from SPV transfer	SPV Transferred
9.	**Common Transmission System for evacuation of power from Lakadia (Phase-II: 7.5 GW), Jam Khambhaliya (Phase-II: 5.5 GW), Jamnagar (Phase-I)- Part B** • Establishment of 765/400 kV, 3x1500MVA & 400/220kV, 3x500MVA Nasik S/s (towards South of Nasik) with 2x330 MVAR 765kV bus reactor and 2x125 MVAR 400kV bus reactor. • South Olpad (GIS) – Nasik 765kV D/c line • 2 Nos. 765 kV line bays at South Olpad (GIS) S/s (Sec-II) for South Olpad – Nasik 765kV D/c line	RECPDCL	04.05.2026	19.10.2026	36 months from SPV transfer	SPV Transferred

Sr. No.	Transmission Scheme	Bidding Agency	RfP Issue Date	Expected SPV Transfer Date	SCOD	Remarks
	• 765kV, 240MVAr Switchable line reactors on each circuit at both ends of South Olpad – Nasik 765kV D/c line • Nasik – Pimpalgaon (MSETCL) 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) (Line to be routed from near Sinner TPP / Raymond i.e. from eastern side of Nasik). • 2 Nos. 400 kV line bays (GIS) at Pimpalgaon (MSETCL) S/s for Nasik – Pimpalgaon (MSETCL) 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)					
Southern Region						
1.	**Transmission System Strengthening at Karur PS for integration of RE generation capacity** • Karur PS – Pugalur (HVDC) 400 kV (Quad) 2nd D/C line • 400 kV line bays at Pugalur (HVDC) for Karur PS – Pugalur (HVDC) 400 kV (Quad) 2nd D/C line • 400 kV line bays at Pugalur (existing) for Karur PS – Pugalur (existing) 400 kV (Quad) 2nd D/c line • Augmentation of 2x500 MVA, 400/230 kV ICTs (5th & 6th) at Karur PS • Karur PS – Pugalur (existing) 400 kV (Quad) 2nd D/c line • 1 No. of 230 kV line bay at Karur PS for termination of dedicated transmission line of RE generation project	PFCCL	22.09.2026	28.12.2026	30 Months from SPV transfer	
2.	**Transmission System for Integration of Kadapa-II REZ (Phase-I)** • Establishment of 3x1500 MVA, 765/400 kV and 7x500 MVA, 400/220 kV Kadapa-II Pooling Station along with 1x330 MVAr (765 kV) bus reactors at Kadapa-II PS with provision of two (2) sections of 4500 MVA each at 400 kV level • ± 300 MVAr STATCOM at Kadapa-II PS • Kadapa-II – Thiruvalam 765 kV D/c line with 330 MVAr SLR (convertible) at Kadapa-II end on both circuits	PFCCL	01.10.2026	04.01.2027	36 Months from SPV transfer	
3.	**Transmission system for proposed Green Hydrogen / Green Ammonia projects in Tuticorin area** • Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s with 1x240 MVAr bus Reactor	RECPDCL	17.10.2024		30 months from SPV transfer	Bidding- On Hold

Sr. No.	Transmission Scheme	Bidding Agency	RfP Issue Date	Expected SPV Transfer Date	SCOD	Remarks
	• Tuticorin PS – Tuticorin (GH) 765 kV D/c line • Upgradation of Tuticorin PS - Dharmapuri (Salem New) 765 kV D/C line (presently charged at 400 kV level) at its rated 765 kV voltage level with 1x330 MVAr switchable Line Reactor on both ends of each circuit • Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Tuticorin PS – Dharmapuri (Salem New) 765 kV D/C line at Tuticorin PS and Dharmapuri (Salem New) • Upgradation of Tuticorin PS to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVAr, 765 kV bus reactors • Upgradation of Dharmapuri (Salem New) to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVAr, 765 kV bus reactor • 400 kV line reactors on Tuticorin PS - Dharmapuri (Salem New) 765 kV D/c line shall be utilized as bus reactors at respective 400 kV substations based on availability of bays. • Upgradation of Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/C lines (presently charged at 400 kV) to its rated voltage at 765 kV with 1x330 MVAr switchable Line Reactor on Dharmapuri (Salem New) end of each circuit • Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c line at Dharmapuri (Salem New) & Madhugiri • 400 kV line reactors on Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines shall be utilized as bus reactors at respective 400 kV substations based on availability of bays. • ± 300 MVAr STATCOM with 2x125 MVAr MSC at Tuticorin 765/400 kV GH S/s with control switching arrangement for proposed 1x240 MVAr bus reactor					